

MODIFICATIONS TO

**PROPOSED ADJUSTMENTS TO
SRP'S STANDARD ELECTRIC PRICE PLANS EFFECTIVE
WITH THE NOVEMBER 2025 BILLING CYCLE**

AND

**APPENDIX A TO PROPOSED ADJUSTMENTS TO SRP'S STANDARD
ELECTRIC PRICE PLANS EFFECTIVE WITH THE NOVEMBER 2025
BILLING CYCLE: PROPOSED STANDARD ELECTRIC PLANS AND
RIDERS**

**SALT RIVER PROJECT
AGRICULTURAL IMPROVEMENT
AND POWER DISTRICT**

DECEMBER 30, 2024

INTRODUCTION

On December 2, 2024, management of the Salt River Project Agricultural Improvement and Power District (SRP) published the “Proposed Adjustments to SRP’s Standard Electric Price Plans Effective with the November 2025 Billing Cycle” (the “Original Proposed Adjustments”) and “Appendix A to Proposed Adjustments to SRP’s Standard Electric Price Plans Effective with the November 2025 Billing Cycle: Proposed Standard Electric Price Plans and Riders” (the “Original Appendix A,” and together with the Original Proposed Adjustments, the “Original Complete Proposal”).

On December 30, 2024, SRP management published the “Proposed Adjustments to SRP’s Standard Electric Price Plans Effective with the November 2025 Billing Cycle (Amended and Restated)” and “Appendix A to Proposed Adjustments to SRP’s Standard Electric Price Plans Effective with the November 2025 Billing Cycle (Amended and Restated): Proposed Standard Electric Price Plans and Riders” (collectively, “Management’s Amended Proposal”), which amended and restated the Original Complete Proposal in its entirety. Amendments made in Management’s Amended Proposal are summarized as follows:

Residential Solar Export Rate:

The Per Exported kWh Credit for kWh delivered by residential customers to SRP has been increased to reflect a calculation based on the CAISO External Load Aggregation Point node, rather than the CAISO Palo Verde node, thereby decreasing proposed revenues for certain price plans.

Large General Service Correction:

Winter weekend billing determinants were corrected to match the proposed hours, and Winter Shoulder kWh prices were changed to align proposed revenues with target revenues using the corrected determinants. Fuel and Purchased Power Adjustment and Generation prices were rebalanced across all seasons to properly recover revenues using the corrected determinants.

Large General Service High Side Meter Language Addition:

Price Plans for large general service substation customers were updated to allow metering at the high side of the transformer, if permitted by SRP, in its sole discretion.

Details on the changes made to the Original Complete Proposal are provided on the following pages. In the event of any conflict between Management’s Amended Proposal and this document, Management’s Amended Proposal controls.

Changes to Original Proposed Adjustments:

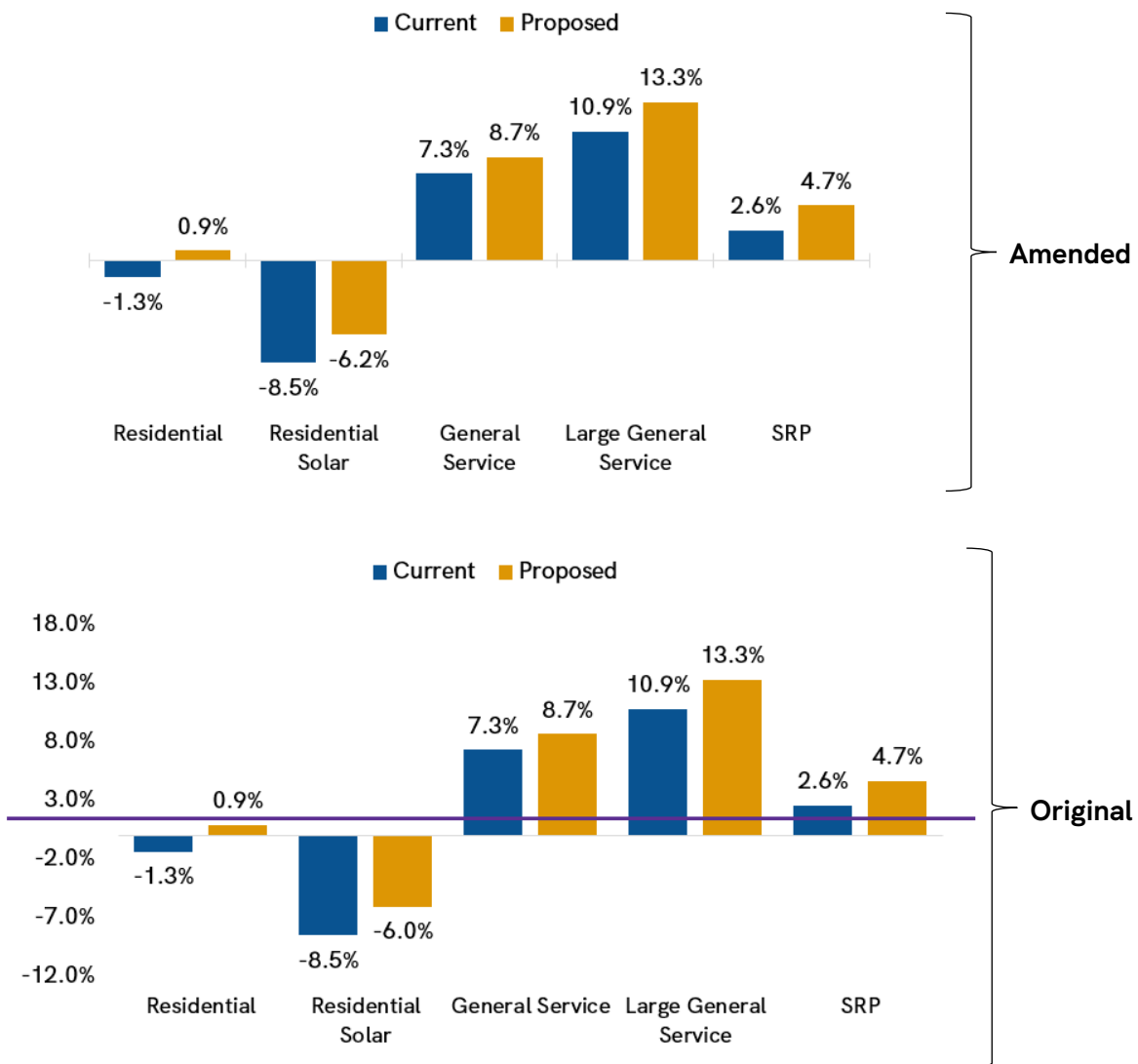
The following section:

Figure 5. Return with Current and Proposed Prices

Changes:

Figure 5 was revised to reflect a change in return for Residential Solar, Proposed, from -6.0% to -6.2%, as shown in the following:

Figure 5. Return with Current and Proposed Prices



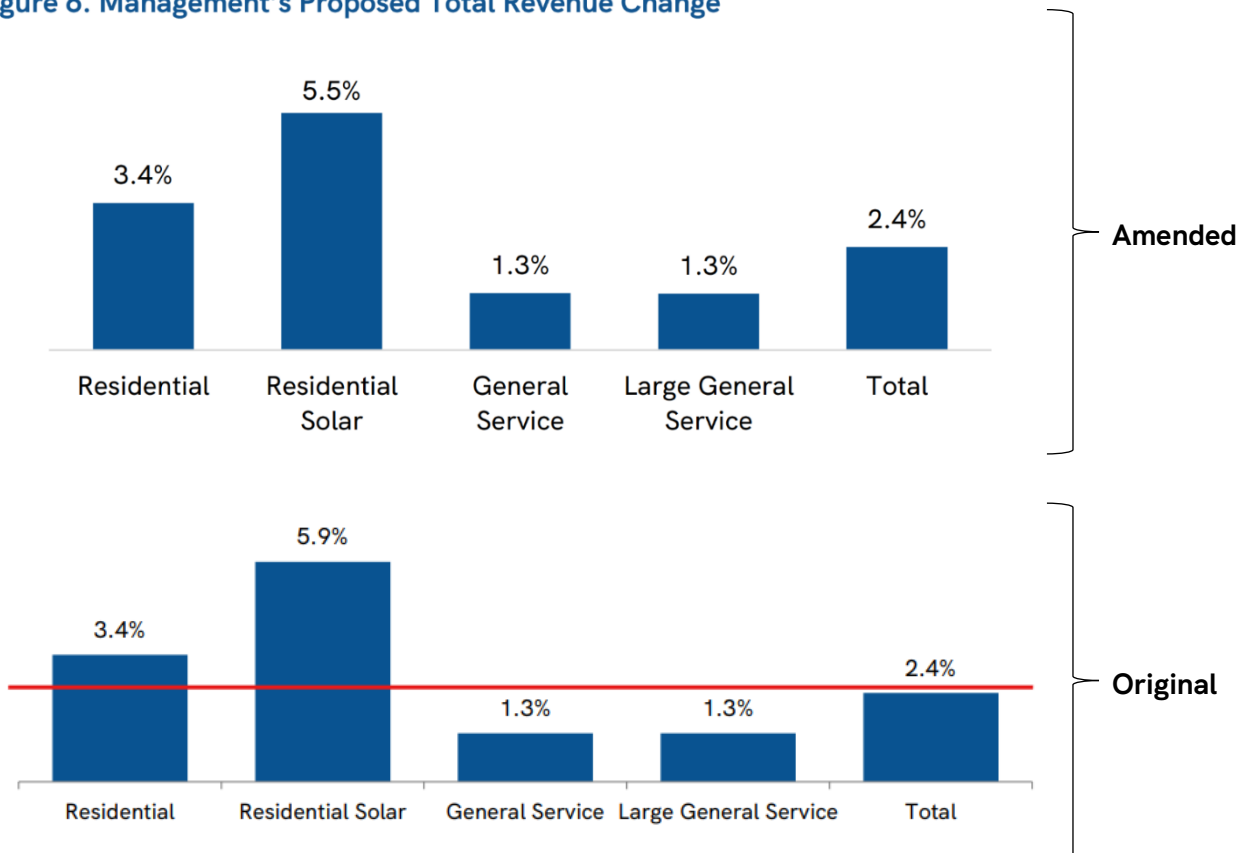
The following section:

Figure 6

Changes:

Figure 6 was revised to reflect a change in proposed revenue change for Residential Solar, from 5.9% to 5.5%, as shown in the following:

Figure 6. Management's Proposed Total Revenue Change



The following section:

Table 1

Changes:

Table 1 and the introductory wording immediately preceding that table were revised, as shown below, to reflect the change from targeted revenue adjustments shown in the *Cost Allocation Study in Support of Proposed Adjustments to SRP’s Standard Electric Price Plans Effective with the November 2025 Billing Cycle* to proposed revenue adjustments as reflected in rate design (there are typically immaterial differences between targeted and proposed revenue adjustments):

Table 1 summarizes Management’s proposed adjustment by customer class, including base and FPPAM; ~~specific price plan increases are included in the CAS Schedule 10.~~

Table 1. Targeted Proposed Annual Revenue Adjustments by Customer Class

Percent Change	Total	Base	FPPAM
Residential	3.4%	4.2%	-0.8%
Residential Solar	5.9% 5.5%	8.2%	-2.3% -2.7%
General Service	1.3%	2.7%	-1.4%
Large General Service	1.3%	4.4%	-3.1%
All Classes	2.4%	4.0%	-1.6%

Revenue Change	Total	Base	FPPAM
Residential	\$67,560,435 <u>\$67,282,858</u>	\$83,463,996 <u>\$83,594,249</u>	\$(15,903,561) <u>\$(16,311,391)</u>
Residential Solar	\$5,437,836 <u>\$5,034,776</u>	\$7,576,738 <u>\$7,562,853</u>	\$(2,138,902) <u>\$(2,528,077)</u>
General Service	\$13,335,451 <u>\$13,309,566</u>	\$27,501,775 <u>\$27,751,944</u>	\$(14,166,324) <u>\$(14,442,378)</u>
Large General Service	\$14,717,435 <u>\$14,706,101</u>	\$50,215,011 <u>\$50,168,519</u>	\$(35,497,576) <u>\$(35,462,418)</u>
All Classes	\$101,051,157 <u>\$100,333,301</u>	\$168,757,520 <u>\$169,077,565</u>	\$(67,706,363) <u>\$(68,744,264)</u>

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The following section:

Published Documents

Changes:

The first two bullets were updated to reflect the amended and restated Proposal and supporting Appendix A. A new item was inserted in the list (third bullet) to reflect the publishing of this document, the Modifications to the Proposal. The new list reflects the following updated first two items as well as the newly inserted third item as follows:

- **Proposed Adjustments to SRP’s Standard Electric Price Plans Effective with the November 2025 Billing Cycle (Amended and Restated)** dated December ~~230~~, 2024.
- **Appendix A to Proposed Adjustments to SRP’s Standard Electric Price Plans Effective with the November 2025 Billing Cycle (Amended and Restated) – Proposed Standard Electric Price Plans and Riders** dated December ~~230~~, 2024.
- **Modifications to the Proposed Adjustments to SRP's Standard Electric Price Plans and Appendix A Effective with the November 2025 Billing Cycle dated December 30, 2024**

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The following section:

Standard Electric Price Plans, 2nd paragraph

Changes:

The first two sentences were revised as follows:

The following proposals result in an annualized increase of 2.4%, or ~~\$101~~ \$100 million, in revenues for SRP. The proposed total annual increase is within ~~0.3%~~ 0.7% of the targeted revenue changes indicated in the ~~Pricing Proposal section of this document~~ CAS.

The following section:

Table 3. Proposed Annual Revenue Increase by Price Plan

Changes:

Table 3 was revised as follows:

	Price Plans	Revenue Increase	Percent Increase
Residential	E-13	\$2,077,639 <u>\$1,731,068</u>	5.9% <u>4.9%</u>
	E-14	\$105,363 <u>\$80,610</u>	4.7% <u>3.6%</u>
	E-15	\$496,331	5.9%
	E-21	\$13,132,711	3.7%
	E-22	\$852,455	2.7%
	E-23*/E-24	\$43,355,947	3.5%
	E-26*	\$7,845,178	2.7%
	E-27	\$2,726,767	5.9%
	E-29	\$2,096,567	2.7%
Non-Residential	E-32*	\$3,745,434	1.3%
	E-36	\$9,080,713	1.3%
	E-40s	\$180,210	1.3%
	E-50s	\$303,209	1.3%
	E-61	\$2,680,959 <u>\$2,658,184</u>	1.3%
	E-63	-\$679,628 <u>\$679,577</u>	1.3%
	E-65/E-66**	\$6,458,275 <u>\$6,507,283</u>	1.3%
	E-67	\$4,920,443 <u>\$4,861,057</u>	1.3%
All Classes	\$100,737,829 <u>\$100,333,301</u>	2.4%	

*See individual price plan summaries for a list of experimental/pilot price plans included in totals.

**Reflects the targeted revenue increase for E-66, due to unique price plan design.

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The following section:

Table 4. SRP Standard Residential Price Plans

Changes:

Table 4 was revised as follows:

Rate	Description	Customer Accounts	Accounts % of Class	\$ Proposed Annual Impact	% Proposed Annual Impact
E-21	"EZ-3" Super Peak Time-Of-Use 3-6 p.m.	164,007	15.3%	\$13,132,711	3.7%
E-22	"EZ-3" Super Peak Time-Of-Use 4-7 p.m.	14,912	1.4%	\$852,455	2.7%
E-23* / E-24	Standard / "M-Power" Pre-Pay	688,788	64.1%	\$43,355,947	3.5%
E-26*	Time-Of-Use	119,519	11.1%	\$7,845,178	2.7%
E-29	Electric Vehicle	29,851	2.8%	\$2,096,567	2.7%
Residential		1,017,077	94.7%	\$67,282,858	3.4%

*See individual price plan summaries for a list of experimental/pilot price plans included in totals

Rate	Description	Customer Accounts	Accounts % of Class	\$ Proposed Annual Impact	% Proposed Annual Impact
E-13	Customer Generation Time-Of-Use Export	19,801	1.8%	\$2,077,639 <u>\$1,731,068</u>	5.9% <u>4.9%</u>
E-14	Customer Generation Electric Vehicle Export	1,200	0.1%	\$105,363 <u>\$80,610</u>	4.7% <u>3.6%</u>
E-15	Customer Generation Average Demand	5,283	0.5%	\$496,331	5.9%
E-27	Customer Generation	30,491	2.8%	\$2,726,767	5.9%
Residential Solar		56,775	5.3%	\$5,406,100 <u>\$5,034,776</u>	5.9% <u>5.5%</u>
Total Residential		1,073,852	100%	\$72,688,958 <u>\$72,317,634</u>	3.5%

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The following section:

Proposed Changes, Annual Impact

Changes:

The Annual Impact was revised as follows:

Annual Impact ~~5.9%~~4.9% (~~5.9%~~ 5.0%-Summer, ~~6.1%~~ 5.7%Summer Peak, ~~5.7%~~ 4.3% Winter)

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The following section:

Table 7. E-13 Pricing Components Detailed Comparison

Change:

Table 7 was revised as follows:

Per Exported kWh Credit

All kWh Delivered to SRP	\$0.0281	\$0.03080 0.0345
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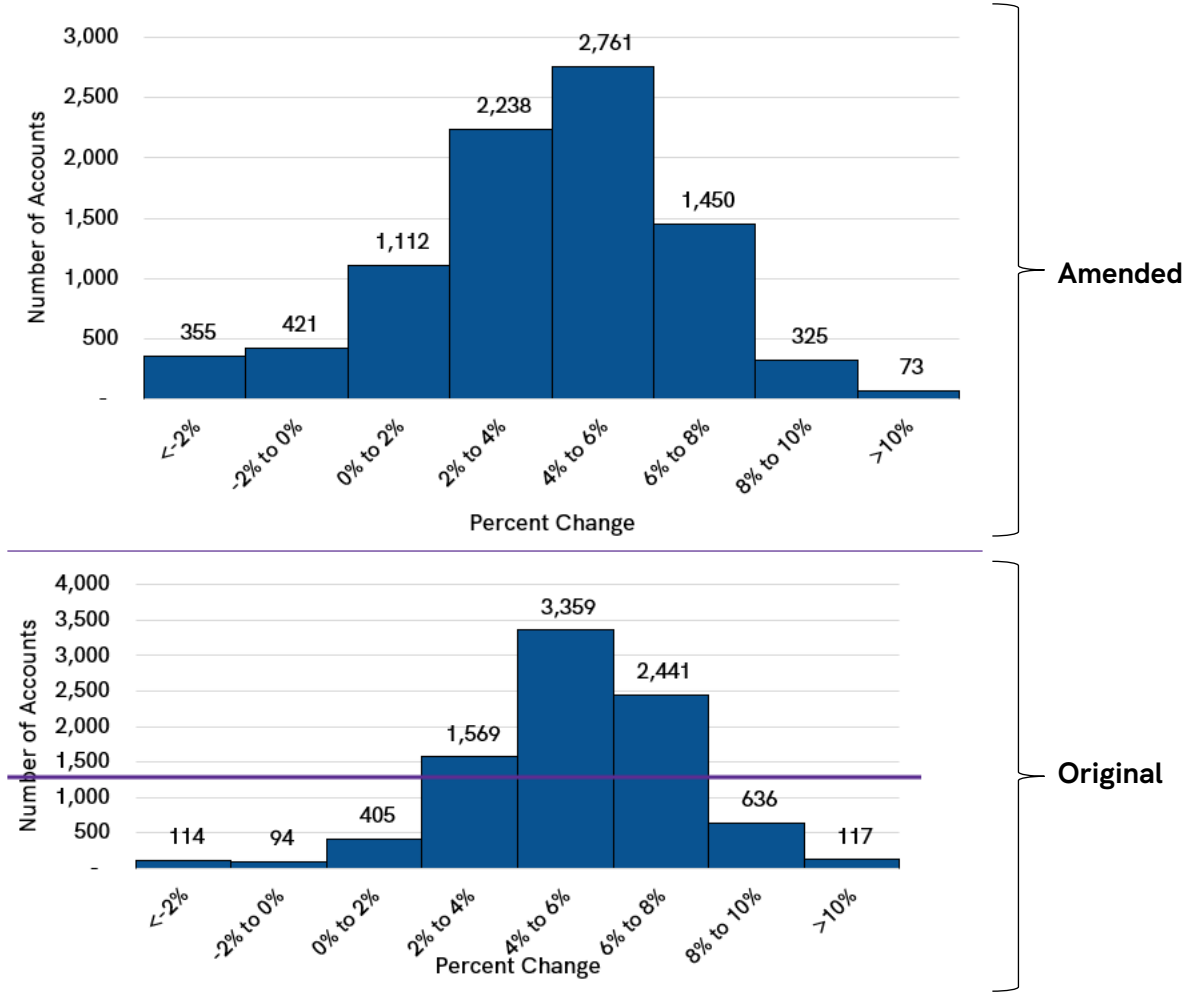
The following section:

Figure 9. Proposed Annual E-13 Customer Account Bill Impacts

Change:

Figure 9 was revised, as shown below, to reflect customer impacts from the revised Per Exported kWh Credit in Table 7:

Figure 9. Proposed Annual E-13 Customer Account Bill Impacts



The following section:

Table 8. E-13 Customer Characteristics

Changes:

Table 8 was revised as follows:

Table 8. E-13 Customer Characteristics

Stratum	Avg. Monthly Summer Gross kWh (Jun-Sep)	% of Accounts	Avg. Annual Billed kWh per Account	Current Avg. Annual Bill	Proposed Avg. Annual Bill	% Change
1	0 - 400	0.2%	3,523	\$644	\$634 \$615	-1.5% -4.5%
2	401 - 850	1.0%	4,657	\$770	\$767 \$746	-0.4% -3.1%
3	851 - 1,300	5.4%	6,484	\$1,001	\$1,024 \$1,004	2.2% 0.3%
4	1,301 - 1,800	16.9%	8,510	\$1,236	\$1,283 \$1,262	3.8% 2.1%
5	1,801 - 2,600	37.7%	11,820	\$1,620	\$1,705 \$1,684	5.2% 3.9%
6	2,601 +	38.8%	19,381	\$2,496	\$2,667 \$2,645	6.8% 6.0%

Based on actual billing data from customers with 12 consecutive months of data ending April 2024

Note: Percentages may not sum due to rounding.

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The following section:

Proposed Changes, Annual Impact

Changes:

The Annual Impact was revised as follows:

Annual Impact 3.64.7% (~~4.73.6%~~ Summer, 4.84.2% Summer Peak, 4.73.3% Winter)

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The following section:

Table 9. E-14 Pricing Components Detailed Comparison

Change:

The Per Exported kWh Credit was revised as follows:

Per Exported kWh Credit

All kWh Delivered to SRP	\$0.0281	\$0.03080 0.0345
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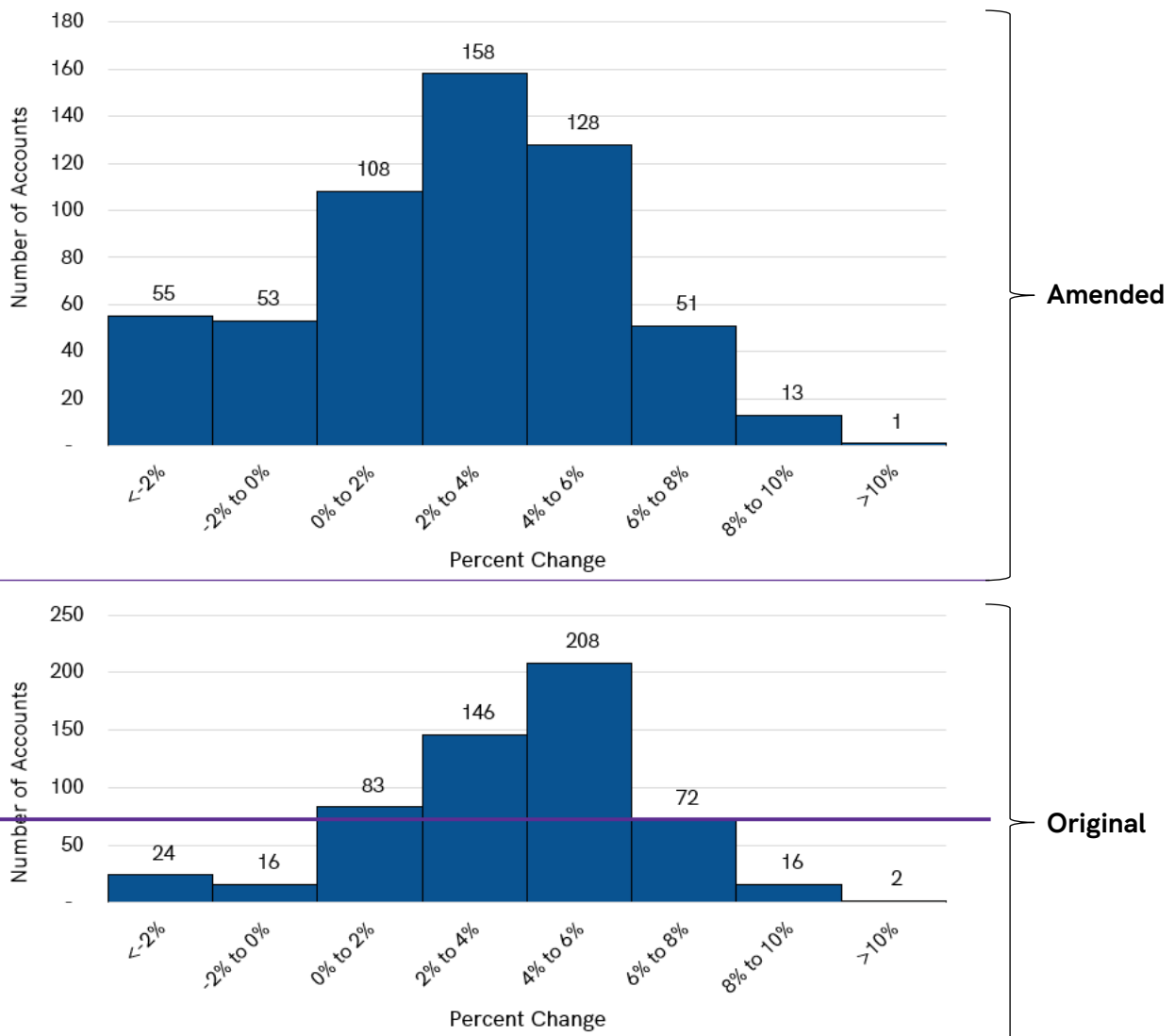
The following section:

Figure 10. Proposed Annual E-14 Customer Account Bill Impacts

Change:

Figure 10 was revised, as shown below, to reflect customer impacts from the revised Per Exported kWh Credit in Table 9:

Figure 10. Proposed Annual E-14 Customer Account Bill Impacts



The following section:

Table 10. E-14 Customer Characteristics

Changes:

Table 10 was revised as follows:

Table 10. E-14 Customer Characteristics

Stratum	Avg. Monthly Summer Gross kWh (Jun-Sep)	% of Accounts	Avg. Annual Billed kWh per Account	Current Avg. Annual Bill	Proposed Avg. Annual Bill	% Change
1	0 - 400	0.2%	5,533	\$737	\$737 <u>\$707</u>	-0.1% -4.1%
2	401 - 850	0.2%	4,389	\$764	\$766 <u>\$746</u>	0.3% -2.4%
3	851 - 1,300	3.5%	6,102	\$938	\$946 <u>\$927</u>	0.9% -1.2%
4	1,301 - 1,800	9.0%	8,188	\$1,134	\$1,161 <u>\$1,139</u>	2.4% <u>0.5%</u>
5	1,801 - 2,600	30.0%	11,803	\$1,529	\$1,584 <u>\$1,562</u>	3.6% <u>2.3%</u>
6	2,601 +	57.1%	22,100	\$2,623	\$2,755 <u>\$2,733</u>	5.1% <u>4.2%</u>

Based on actual billing data from customers with 12 consecutive months of data ending April 2024

Note: Percentages may not sum due to rounding.

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The following section:

Table 13. E-16 Pricing Components Detailed Comparison

Change:

The Per Exported kWh Credit was revised as follows:

Per Exported kWh Credit

All kWh Delivered to SRP	\$0.03080.0345**
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**Subject to adjustment

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The following section:

Table 26. E-28 Pricing Components Detailed Comparison

Change:

The Per Exported kWh Credit was revised as follows:

Per Exported kWh Credit

All kWh Delivered to SRP	-	\$0.03080,0345**
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**Subject to adjustment

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The following section:

Table 48. SRP Standard Large General Service Price Plans

Changes:

Table 48 was revised as follows:

Table 48. SRP Standard Large General Service Price Plans

Price Plans	Description	Customer Accounts	Account % of Class	\$ Proposed Annual Impact	% Proposed Annual Impact
E-61	Secondary Distributed Voltage Level	349	74.7%	\$2,658,184 2,680,959	1.3%
E-63	Primary Distributed Voltage Level	45	9.6%	\$679,577 679,628	1.3%
E-65 / E-66	Substation Transformer Level	66	14.1%	\$6,507,283 6,458,275	1.3%
E-67	High Load Substation Transformer Level	7	1.5%	\$4,861,057 4,920,443	1.3%
Total Large General Service		467	100%	\$14,739,305 14,706,101	1.3%

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The following section:

Table 50. E-61 Pricing Components Detailed Comparison

Changes:

Table 50 was revised as follows:

Per kWh Charges	Current*			Proposed		
	May 2019 billing cycle			November 2025 billing cycle		
	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Summer						
Transmission	\$0.0057	\$0.0055	\$0.0000	\$0.0038	\$0.0022	\$0.0018
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0020	\$0.0020	\$0.0000	\$0.0018	\$0.0017	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0426	\$0.0330	\$0.0155	\$0.037 86	\$0.022 19	\$0.017 53
Fuel and Purchased Power Adjustment	\$0.0460	\$0.0460	\$0.0460	\$0.056 68	\$0.046 04	\$0.0 399404
Total	\$0.1002	\$0.0904	\$0.0654	\$0.1045	\$0.0765	\$0.0636

	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Summer Peak						
Transmission	\$0.0117	\$0.0055	\$0.0000	\$0.0087	\$0.0038	\$0.0022
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0020	\$0.0020	\$0.0000	\$0.0018	\$0.0017	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0701	\$0.0533	\$0.0253	\$0.085 53	\$0.037 54	\$0.02 2048
Fuel and Purchased Power Adjustment	\$0.0460	\$0.0460	\$0.0460	\$0.056 68	\$0.046 04	\$0.0 399404
Total	\$0.1337	\$0.1107	\$0.0752	\$0.1571	\$0.0935	\$0.0685

	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Winter						
Transmission	\$0.0056	\$0.0054	\$0.0000	\$0.0023	\$0.0024	\$0.0018
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0020	\$0.0019	\$0.0000	\$0.0017	\$0.0017	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0009	\$0.0009	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0313	\$0.0284	\$0.0148	\$0.02 3028	\$0.02 2135	\$0.018 34
Fuel and Purchased Power Adjustment	\$0.0504	\$0.0504	\$0.0504	\$0.056 68	\$0.046 04	\$0.0 399404
Total	\$0.0932	\$0.0899	\$0.0690	\$0.0880	\$0.076684	\$0.0644

*Fuel and Purchased Power Adjustment prices effective with the November 2024 billing cycle

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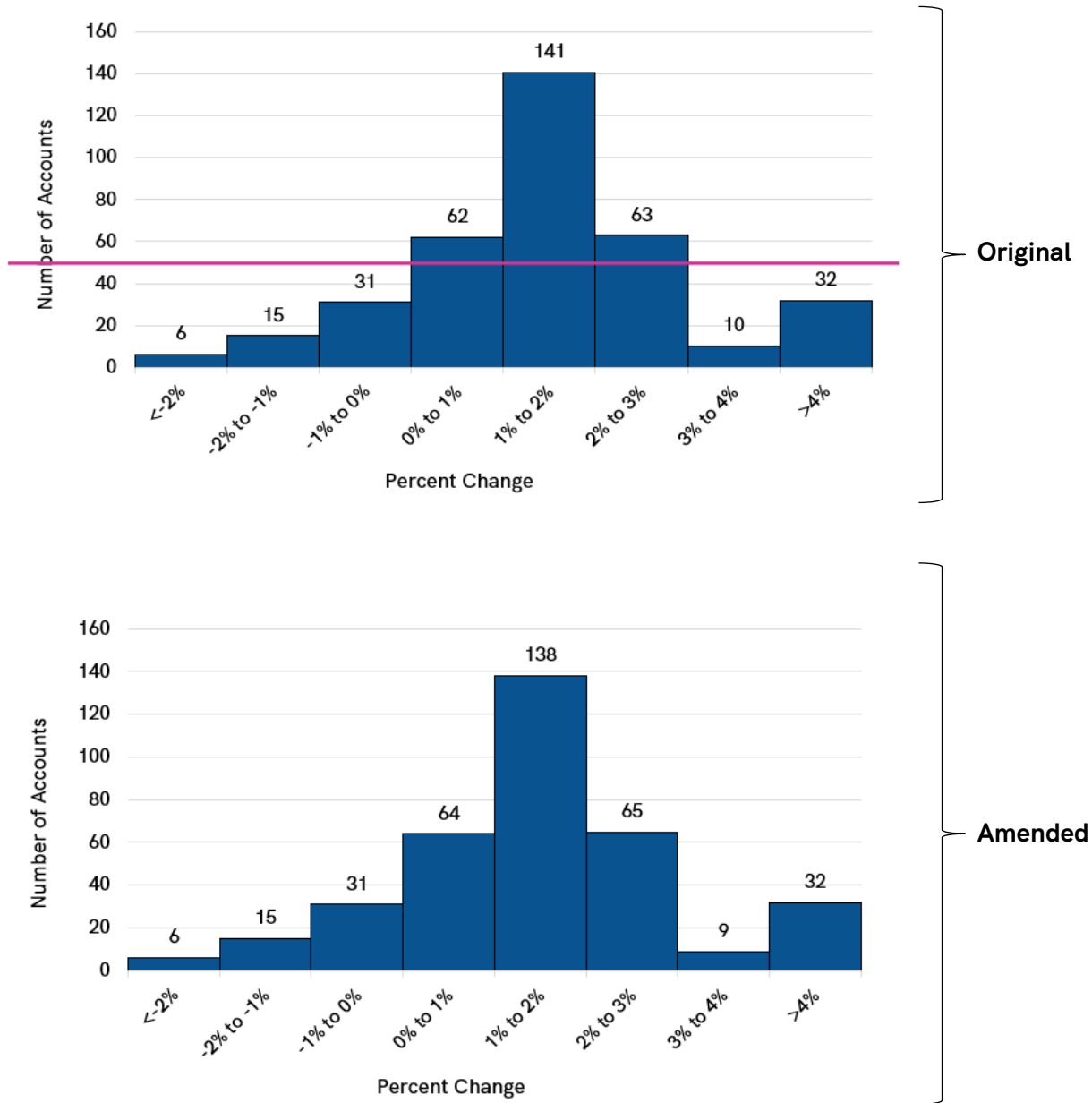
The following section:

Figure 25. Proposed Annual E-61 Customer Account Bill Impacts

Change:

Figure 25 was revised, as shown below, to reflect customer impacts from the revised prices listed in Table 50:

Figure 25. Proposed Annual E-61 Customer Account Bill Impacts



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The following section:

Table 51. E-63 Pricing Components Detailed Comparison

Changes:

Table 51 was revised as follows:

Per kWh Charges	Current*			Proposed		
	May 2019 billing cycle			November 2025 billing cycle		
Summer	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0053	\$0.0049	\$0.0000	\$0.0077	\$0.0045	\$0.0036
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0019	\$0.0019	\$0.0000	\$0.0017	\$0.0016	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0425	\$0.0329	\$0.0154	\$0.0332 ⁴	\$0.0195 ⁴	\$0.0156 ³
Fuel and Purchased Power Adjustment	\$0.0457	\$0.0457	\$0.0457	\$0.0560 ⁴	\$0.0454 ⁵	\$0.0392 ⁵
Total	\$0.0993	\$0.0893	\$0.0650	\$0.1031	\$0.0755	\$0.0628

Summer Peak	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0098	\$0.0054	\$0.0000	\$0.0174	\$0.0076	\$0.0045
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0019	\$0.0019	\$0.0000	\$0.0017	\$0.0016	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0700	\$0.0532	\$0.0252	\$0.0755 ⁴	\$0.0332 ⁴	\$0.0195 ²
Fuel and Purchased Power Adjustment	\$0.0457	\$0.0457	\$0.0457	\$0.0560 ⁴	\$0.0454 ⁵	\$0.0392 ⁵
Total	\$0.1313	\$0.1101	\$0.0748	\$0.1551	\$0.0923	\$0.0676

Winter	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0048	\$0.0049	\$0.0000	\$0.0047	\$0.0048	\$0.0037
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0019	\$0.0018	\$0.0000	\$0.0016	\$0.0016	\$0.0000
Ancillary Services 3-6	\$0.0009	\$0.0009	\$0.0009	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0312	\$0.0283	\$0.0147	\$0.0202 ⁴	\$0.0194 ²⁰ 8	\$0.0163 ³⁰
Fuel and Purchased Power Adjustment	\$0.0501	\$0.0501	\$0.0501	\$0.0560 ⁴	\$0.0454 ⁵	\$0.0392 ⁵
Total	\$0.0918	\$0.0889	\$0.0686	\$0.0869	\$0.0756⁷	\$0.0636

*Fuel and Purchased Power Adjustment prices effective with the November 2024 billing cycle

The following section:

Proposed Changes

Changes:

A new item was added to reflect the addition of high side metering, at SRP’s sole discretion:
 “Add provision for high side metering, at SRP’s sole discretion, and applicable loss adjustment.”

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The following section:

Table 52. E-65 Pricing Components Detailed Comparison

Changes:

Table 52 was revised as follows:

Per kWh Charges	Current*			Proposed		
	May 2019 billing cycle			November 2025 billing cycle		
Summer	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0042	\$0.0038	\$0.0001	\$0.0056	\$0.0027	\$0.0020
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0015	\$0.0015	\$0.0000	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0226	\$0.0225	\$0.0154	\$0.028078	\$0.01353	\$0.01053
Fuel and Purchased Power Adjustment	\$0.0454	\$0.0454	\$0.0454	\$0.05568	\$0.04502	\$0.038994
Total	\$0.0776	\$0.0771	\$0.0648	\$0.0950	\$0.0670	\$0.0558

(Continued on next page)

Per kWh Charges	Current*			Proposed		
	May 2019 billing cycle			November 2025 billing cycle		
	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Summer Peak						
Transmission	\$0.0070	\$0.0039	\$0.0001	\$0.0152	\$0.0064	\$0.0038
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0016	\$0.0016	\$0.0000	\$0.0014	\$0.0014	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0471	\$0.0362	\$0.0242	\$0.076 29	\$0.03 20 18	\$0.01 92 9
Fuel and Purchased Power Adjustment	\$0.0454	\$0.0454	\$0.0454	\$0.055 68	\$0.045 02	\$0.03 89 94
Total	\$0.1050	\$0.0910	\$0.0736	\$0.1529	\$0.0893	\$0.0663

Winter	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
	Transmission	\$0.0021	\$0.0020	\$0.0001	\$0.0036	\$0.0029
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0015	\$0.0015	\$0.0000	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0009	\$0.0009	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0181	\$0.0177	\$0.0124	\$0.01 81 79	\$0.01 37 47	\$0.01 11 42
Fuel and Purchased Power Adjustment	\$0.0499	\$0.0499	\$0.0499	\$0.055 68	\$0.045 02	\$0.03 89 94
Total	\$0.0755	\$0.0749	\$0.0662	\$0.0830	\$0.067385	\$0.0569

*Fuel and Purchased Power Adjustment prices effective with the November 2024 billing cycle

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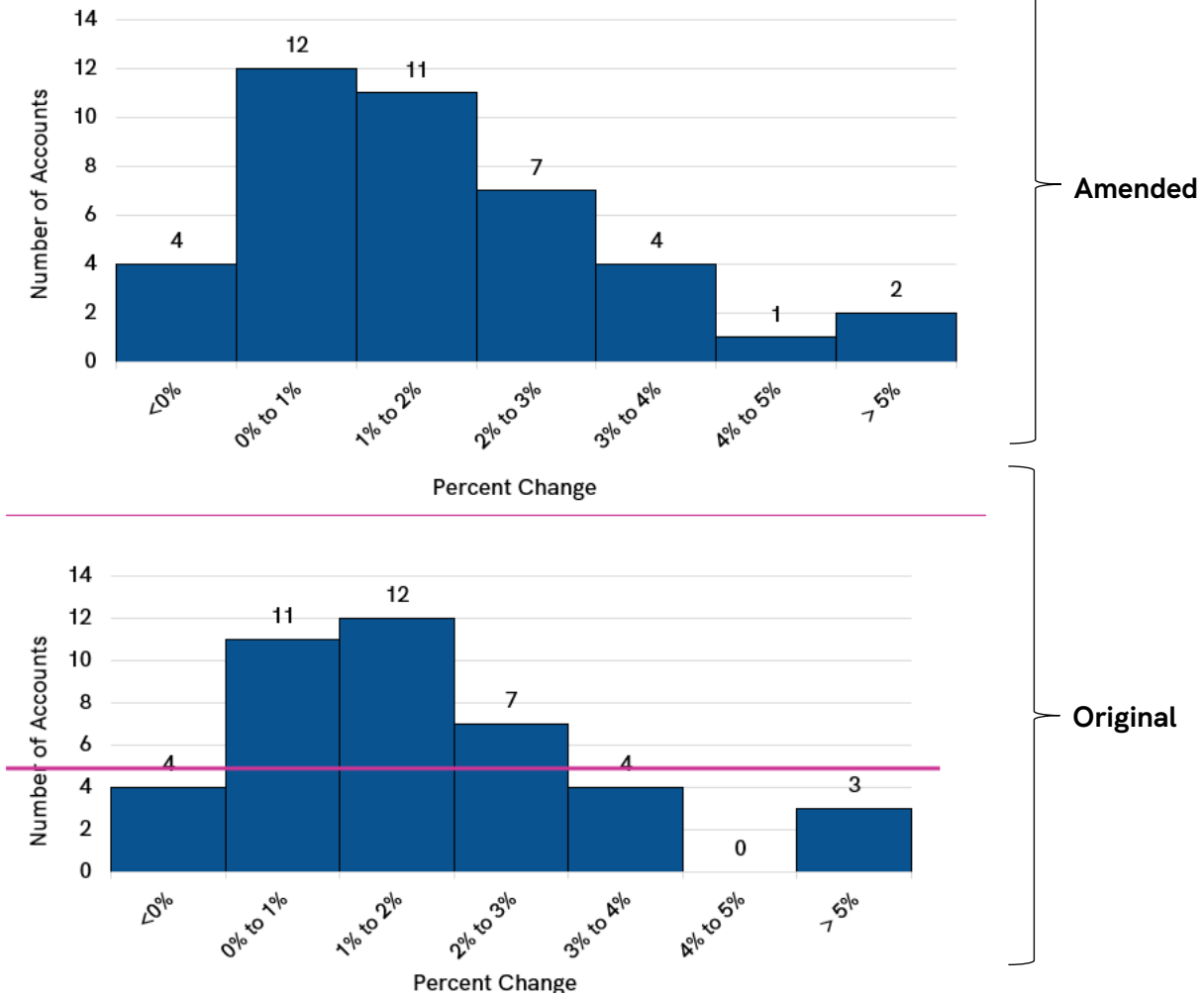
The following section:

Figure 27. Proposed Annual E-65 Customer Account Bill Impacts

Changes:

Figure 27 was revised, as shown below, to reflect customer impacts from the revised prices listed in Table 52:

Figure 27. Proposed Annual E-65 Customer Account Bill Impacts



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The following section:

Proposed Changes

Changes:

A new item was added to reflect the addition of high side metering, at SRP’s sole discretion:
 “Add provision for high side metering, at SRP’s sole discretion, and applicable loss adjustment.”

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The following section:

Table 53. E-66 Pricing Components Detailed Comparison

Changes:

Table 53 was revised as follows:

Per kWh Charges	Current*			Proposed		
	May 2019 billing cycle			November 2025 billing cycle		
Summer Weekday	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0087	\$0.0086	\$0.0000	\$0.0110	\$0.0066	\$0.0015
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0008	\$0.0008	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0007	\$0.0007	\$0.0007	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0454	\$0.0450	\$0.0096	\$0.05486	\$0.03253	\$0.00829
Fuel and Purchased Power Adjustment	\$0.0454	\$0.0454	\$0.0454	\$0.05568	\$0.04502	\$0.038994
Total	\$0.1039	\$0.1034	\$0.0594	\$0.1272	\$0.0899	\$0.0530

(Continued on next page)

Per kWh Charges

Current*
May 2019 billing cycle

Proposed
November 2025 billing cycle

Summer Weekend

	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0086	\$0.0086	\$0.0000	\$0.0110	\$0.0021	\$0.0015
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0008	\$0.0008	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0007	\$0.0007	\$0.0007	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0060	\$0.0060	\$0.0096	\$0.05486	\$0.01086	\$0.00829
Fuel and Purchased Power Adjustment	\$0.0454	\$0.0454	\$0.0454	\$0.05568	\$0.04502	\$0.038994
Total	\$0.0644	\$0.0644	\$0.0594	\$0.1272	\$0.0637	\$0.0530

Summer Peak Weekday

	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0088	\$0.0087	\$0.0000	\$0.0254	\$0.0122	\$0.0033
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0008	\$0.0008	\$0.0014	\$0.0014	\$0.0000
Ancillary Services 3-6	\$0.0007	\$0.0007	\$0.0007	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0883	\$0.0677	\$0.0119	\$0.127068	\$0.06075	\$0.01642
Fuel and Purchased Power Adjustment	\$0.0454	\$0.0454	\$0.0454	\$0.05568	\$0.04502	\$0.038994
Total	\$0.1469	\$0.1262	\$0.0617	\$0.2139	\$0.1238	\$0.0630

Summer Peak Weekend

	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0086	\$0.0086	\$0.0000	\$0.0254	\$0.0056	\$0.0033
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0008	\$0.0008	\$0.0014	\$0.0014	\$0.0000
Ancillary Services 3-6	\$0.0007	\$0.0007	\$0.0007	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0086	\$0.0086	\$0.0119	\$0.127068	\$0.02834	\$0.01642
Fuel and Purchased Power Adjustment	\$0.0454	\$0.0454	\$0.0454	\$0.05568	\$0.04502	\$0.038994
Total	\$0.0670	\$0.0670	\$0.0617	\$0.2139	\$0.0848	\$0.0630

(Continued on next page)

Per kWh Charges

Current*
May 2019 billing cycle

Proposed
November 2025 billing cycle

Winter

	On-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0024	\$0.0001	\$0.0036	\$0.0029	\$0.0017
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0000	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0007	\$0.0007	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0186	\$0.0128	\$0.018179	\$0.013747	\$0.009189
Fuel and Purchased Power Adjustment	\$0.0499	\$0.0499	\$0.05568	\$0.04502	\$0.038994
Total	\$0.0753	\$0.0664	\$0.0830	\$0.067385	\$0.0541

*Fuel and Purchased Power Adjustment prices effective with the November 2024 billing cycle

The following section:

Proposed Changes, Annual Impact

Changes:

The Annual Impact was revised as follows:

Annual Impact 1.3% (0.~~4~~2% Summer, 16.~~3~~1% Summer Peak, -5.1% Winter)

The following section:

Proposed Changes

Changes:

A new item was added to reflect the addition of high side metering, at SRP’s sole discretion:
“Add provision for high side metering, at SRP’s sole discretion, and applicable loss adjustment.”

The following section:

Table 54. E-67 Pricing Components

Changes:

Table 54 was revised as follows:

Per kWh Charges	Current*			Proposed		
	May 2019 billing cycle			November 2025 billing cycle		
	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Summer						
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0077	\$0.0071	\$0.0041	\$0.0162 ⁹	\$0.0063 ²	\$0.001 ⁰ ₇
Fuel and Purchased Power Adjustment	\$0.0454	\$0.0454	\$0.0454	\$0.0553 ⁵	\$0.0447 ⁸	\$0.0385 ⁸
Total	\$0.0560	\$0.0554	\$0.0524	\$0.0749	\$0.0544	\$0.0429

Summer Peak	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	
	Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0221	\$0.0162	\$0.0094	\$0.0727 ⁵	\$0.0194 ³	\$0.0121 ⁴ ₈	
Fuel and Purchased Power Adjustment	\$0.0454	\$0.0454	\$0.0454	\$0.0553 ⁵	\$0.0447 ⁸	\$0.0385 ⁸	
Total	\$0.0704	\$0.0645	\$0.0577	\$0.1314	\$0.0675	\$0.0540	

Winter	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh	
	Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	System Benefits	\$0.0029	\$0.0029	\$0.0029	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0066	\$0.0060	\$0.0028	\$0.0064 ²	\$0.0069 ⁸ ₄	\$0.0026 ³	
Fuel and Purchased Power Adjustment	\$0.0499	\$0.0499	\$0.0499	\$0.0553 ⁵	\$0.0447 ⁸	\$0.0385 ⁸	
Total	\$0.0594	\$0.0588	\$0.0556	\$0.0651	\$0.0550⁶₃	\$0.0445	

*Fuel and Purchased Power Adjustment prices effective with the November 2024 billing cycle

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The following section:

Table 57. E-61 Standby Rider Charges

Changes:

Table 57 was revised as follows:

Winter	Daily On-Peak Max kW	Daily On-Peak Max kW
Transmission	\$0.01	\$0.00
Generation	\$0.56	\$0.62 ⁶ ₁
Total	\$0.57	\$0.62⁶₁

The following section:

Table 58. E-63 Standby Rider Charges

Changes:

Table 58 was revised as follows:

Winter	Daily On-Peak Max kW	Daily On-Peak Max kW
Transmission	\$0.02	\$0.02
Generation	\$0.58	\$0.6463
Total	\$0.60	\$0.6665

The following section:

Table 59. E-65 & E-66 Standby Rider Charges

Changes:

Table 59 was revised as follows:

Winter	Daily On-Peak Max kW	Daily On-Peak Max kW
Transmission	\$0.02	\$0.03
Generation	\$0.58	\$0.6655
Total	\$0.60	\$0.6958

The following section:

Table 60. E-67 Standby Rider Charges

Changes:

Table 60 was revised as follows:

Winter		Daily On-Peak Max kW
Transmission	-	\$0.08
Ancillary Services 3-6	-	\$0.03
Generation	-	\$0.5251
Total	-	\$0.6362

Changes to Original Appendix A:

Page 4

E-13 Customer Generation Time-of-Use Export Price Plan for Residential Service

Change:

The Per Exported kWh Credit was revised as follows:

Per Exported kWh Credit

All kWh Delivered to SRP	\$ 0.03 4508
--------------------------	-------------------------

Page 11

E-14 Residential Customer Generation Electric Vehicle Export Price Plan

Change:

The Per Exported kWh Credit was revised as follows:

Per Exported kWh Credit

All kWh Delivered to SRP	\$ 0.03 4508
--------------------------	-------------------------

Page 23

E-16 Demand Price Plan For Residential Time-Of-Use Service

Change:

The Per Exported kWh Credit was revised as follows:

Per Exported kWh Credit

All kWh Delivered to SRP	\$ 0.03 4508 *
--------------------------	---------------------------

*Subject to adjustment, as described below

E-28 Price Plan For Residential Time-Of-Day Service With Super Off-Peak Hours

Change:

The Per Exported kWh Credit was revised as follows:

Per Exported kWh Credit

All kWh Delivered to SRP	\$	0.03 <u>4508</u> *
--------------------------	----	--------------------

*Subject to adjustment, as described below

E-61 Standard Price Plan for Secondary Large General Service

Changes:

The Per kWh Charges were revised as follows:

Per kWh Charges

Summer	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0038	\$0.0022	\$0.0018
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0018	\$0.0017	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0376 <u>0378</u>	\$0.0220 <u>0221</u>	\$0.0173 <u>0175</u>
Fuel and Purchased Power Adjustment	\$0.0568 <u>0566</u>	\$0.0461 <u>0460</u>	\$0.0401 <u>0399</u>
Total	\$0.1045	\$0.0765	\$0.0636

Summer Peak	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0087	\$0.0038	\$0.0022
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0018	\$0.0017	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0853 <u>0855</u>	\$0.0374 <u>0375</u>	\$0.0218 <u>0220</u>
Fuel and Purchased Power Adjustment	\$0.0568 <u>0566</u>	\$0.0461 <u>0460</u>	\$0.0401 <u>0399</u>
Total	\$0.1571	\$0.0935	\$0.0685

Per kWh Charges

Winter	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0023	\$0.0024	\$0.0018
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0017	\$0.0017	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0228 <u>0230</u>	\$0.0235 <u>0221</u>	\$0.0181 <u>0183</u>
Fuel and Purchased Power Adjustment	\$0.0568 <u>0566</u>	\$0.0461 <u>0460</u>	\$0.0401 <u>0399</u>
Total	\$0.0880	\$0.0781 <u>0766</u>	\$0.0644

E-63 Standard Price Plan for Primary Large General Service

Changes:

The Per kWh Charges were revised as follows:

Per kWh Charges

Summer	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0077	\$0.0045	\$0.0036
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0017	\$0.0016	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0. 0331 <u>0332</u>	\$0. 0194 <u>0195</u>	\$0. 0153 <u>0156</u>
Fuel and Purchased Power Adjustment	\$0. 0561 <u>0560</u>	\$0. 0455 <u>0454</u>	\$0. 0395 <u>0392</u>
Total	\$0.1031	\$0.0755	\$0.0628

Summer Peak	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0174	\$0.0076	\$0.0045
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0017	\$0.0016	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0. 0754 <u>0755</u>	\$0. 0331 <u>0332</u>	\$0. 0192 <u>0195</u>
Fuel and Purchased Power Adjustment	\$0. 0561 <u>0560</u>	\$0. 0455 <u>0454</u>	\$0. 0395 <u>0392</u>
Total	\$0.1551	\$0.0923	\$0.0676

Per kWh Charges

Winter	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0047	\$0.0048	\$0.0037
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0016	\$0.0016	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$ 0.0201 0202	\$ 0.0208 0194	\$ 0.0160 0163
Fuel and Purchased Power Adjustment	\$ 0.0561 0560	\$ 0.0455 0454	\$ 0.0395 0392
Total	\$0.0869	\$0.0771 0756	\$0.0636

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E-65 Standard Price Plan for Substation Large General Service

Changes:

The Applicability and Conditions sections were revised as follows to allow for high side metering, if permitted by SRP:

APPLICABILITY:

Service under the E-65 Price Plan is applicable to customers whose service is metered at the low side (or, if permitted by SRP, in its sole discretion, at the high side) of a dedicated or customer-owned substation transformer(s), supplied through one point of delivery and measured through one or more meters as approved by SRP. Not available to other customers. Limited to customers whose usage can be measured by time of day.

CONDITIONS:

- A. On-peak hours from May 1 through October 31 consist of those hours from 5 p.m. to 10 p.m., Mountain Standard Time, daily. On-peak hours from November 1 through April 30 consist of those hours from 5 p.m. to 10 p.m., Mountain Standard Time, Monday through Friday.
- B. Off-peak hours year-round consist of those hours from 8 a.m. to 3 p.m., Mountain Standard Time, daily. All hours that are not on-peak or off-peak are shoulder-peak.
- C. Metering is at one point and such that kW and kilowatt-hours (kWh) or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- D. If service is metered at the high side of the transformer, SRP will apply a loss adjustment, reasonably determined by SRP, such that the customer is billed as if service were metered at the low side.
- ~~C.E. Customers must pay a monthly Facilities Charge as set forth in the Facilities Rider.~~
- ~~D. Customers must pay a monthly Facilities Charge as set forth in the Facilities Rider.~~

The Per kWh Charges were revised as follows:

Per kWh Charges

Summer	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0056	\$0.0027	\$0.0020
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0278 0280	\$0.0133 0135	\$0.0103 0105
Fuel and Purchased Power Adjustment	\$0.0558 0556	\$0.0452 0450	\$0.0391 0389
Total	\$0.0950	\$0.0670	\$0.0558

Summer Peak	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0152	\$0.0064	\$0.0038
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0014	\$0.0014	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0760 0762	\$0.0318 0320	\$0.0190 0192
Fuel and Purchased Power Adjustment	\$0.0558 0556	\$0.0452 450	\$0.0391 0389
Total	\$0.1529	\$0.0893	\$0.0663

Per kWh Charges

Winter	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0036	\$0.0029	\$0.0022
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0179 0181	\$0.0147 0137	\$0.01120 114
Fuel and Purchased Power Adjustment	\$0.0558 0556	\$0.0452 450	\$0.0391 0389
Total	\$0.0830	\$0.0685 0673	\$0.0569

E-66 Standard Price Plan for Substation Large General Service with Instantaneous Interruptible Load

Changes:

The Applicability and Conditions sections were revised as follows to allow for high side metering, if permitted by SRP, in its sole discretion:

APPLICABILITY:

Service under the E-66 Price Plan is applicable to customers having a monthly maximum billing demand in excess of 5,000 kilowatts (kW), whose service is metered at the low side (or, if permitted by SRP, in its sole discretion, at the high side) of a dedicated or customer-owned substation transformer(s), supplied through one point of delivery and measured through one or more meters as approved by SRP. Limited to customers whose usage can be measured by time of day and who make available all or a portion of their load instantaneously interruptible as a condition of service detailed below. This price plan is only available to customers who meet the applicability requirements of the E-65 Standard Price Plan and whose electric power and energy are provided solely by SRP. Not available to other customers. Total interruptible load served under the Customized Interruptible Rider and E-66 Price Plan is limited to 205 MW in aggregate and allocated between the rider and price plan as determined solely by SRP.

CONDITIONS:

- A. On-peak hours from May 1 through October 31 consist of those hours from 5 p.m. to 10 p.m., Mountain Standard Time, daily. On-peak hours from November 1 through April 30 consist of those hours from 5 p.m. to 10 p.m., Mountain Standard Time, Monday through Friday.
- B. Off-peak hours year-round consist of those hours from 8 a.m. to 3 p.m., Mountain Standard Time, daily. All hours that are not on-peak or off-peak are shoulder-peak.
- C. Metering is at one point and such that kW and kilowatt-hours (kWh) or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- ~~C.D.~~ If service is metered at the high side of the transformer, SRP will apply a loss adjustment, reasonably determined by SRP, such that the customer is billed as if service were metered at the low side.
- ~~D.E.~~ Customers must pay a monthly Facilities Charge as set forth in the Facilities Rider.

The Per kWh Charges were revised as follows:

Per kWh Charges

Summer Weekday	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0110	\$0.0066	\$0.0015
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0546 <u>0548</u>	\$0.0323 <u>0325</u>	\$0.0080 <u>0082</u>
Fuel and Purchased Power Adjustment	\$0.0558 <u>0556</u>	\$0.0452 <u>0450</u>	\$0.0391 <u>0389</u>
Total	\$0.1272	\$0.0899	\$0.0530

Summer Weekend	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission	\$0.0110	\$0.0021	\$0.0015
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0546 <u>0548</u>	\$0.0106 <u>0108</u>	\$0.0080 <u>0082</u>
Fuel and Purchased Power Adjustment	\$0.0558 <u>0556</u>	\$0.0452 <u>450</u>	\$0.0391 <u>0389</u>
Total	\$0.1272	\$0.0637	\$0.0530

Per kWh Charges

Summer Peak Weekday	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0254	\$0.0122	\$0.0033
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0014	\$0.0014	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0. 1268 <u>1270</u>	\$0. 0605 <u>0607</u>	\$0. 0162 <u>0164</u>
Fuel and Purchased Power Adjustment	\$0. 0558 <u>0556</u>	\$0. 04520 <u>450</u>	\$0. 0391 <u>0389</u>
Total	\$0.2139	\$0.1238	\$0.0630

Summer Peak Weekend	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0254	\$0.0056	\$0.0033
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0014	\$0.0014	\$0.0000
Ancillary Services 3-6	\$0.0011	\$0.0011	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0. 1268 <u>1270</u>	\$0. 0281 <u>0283</u>	\$0. 0162 <u>0164</u>
Fuel and Purchased Power Adjustment	\$0. 0558 <u>0556</u>	\$0. 0452 <u>0450</u>	\$0. 0391 <u>0389</u>
Total	\$0.2139	\$0.0848	\$0.0630

Per kWh Charges

Winter	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Transmission	\$0.0036	\$0.0029	\$0.0017
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0013	\$0.0000
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$0. 0179 <u>0181</u>	\$0. 0147 <u>0137</u>	\$0. 0089 <u>0091</u>
Fuel and Purchased Power Adjustment	\$0. 0558 <u>0556</u>	\$0. 0452 <u>0450</u>	\$0. 0391 <u>0389</u>
Total	\$0.0830	\$0.0685 <u>0673</u>	\$0.0541

E-67 Standard Price Plan for Large Load Substation Large General Service

Changes:

The Applicability and Conditions sections were revised as follows to allow for high side metering, if permitted by SRP, in its sole discretion:

APPLICABILITY:

Service under the E-67 Price Plan is applicable to Large Load Accounts (as defined below) whose service is metered at the low side [\(or, if permitted by SRP, in its sole discretion, at the high side\)](#) of a dedicated or customer-owned substation transformer(s), supplied through one point of delivery and measured through one or more meters as approved by SRP. Not available to other customers. Participation in this plan is required for any New Large Load Account (as defined below). A "Large Load Account" is an account having a load of 20 megawatts (MW) or more, or reasonably expected by SRP, based on customer forecasts, to achieve a load of 20 MW or more within five years of the date on which the account first takes service from SRP. "New Large Load Account" means a Large Load Account that first takes service on or after November 1, 2025, or any account first becoming a Large Load Account on or after November 1, 2025.

CONDITIONS:

- A. On-peak hours from May 1 through October 31 consist of those hours from 5 p.m. to 10 p.m., Mountain Standard Time, daily. On-peak hours from November 1 through April 30 consist of those hours from 5 p.m. to 10 p.m., Mountain Standard Time, Monday through Friday. Off-peak hours year-round consist of those hours from 8 a.m. to 3 p.m., Mountain Standard Time, daily. All hours that are not on-peak or off-peak are shoulder-peak.
- B. Except as provided in this Condition B, each New Large Load Account will have a minimum billing demand (the kW used for calculating the per kW charge) of 80% of customer's forecasted demand (the "Minimum Billing Demand").
- 1) SRP will reduce the Minimum Billing Demand, as reasonably determined by SRP, based on the extent to which the customer pays for any load-serving resources and infrastructure under Condition (C).
 - 2) For purposes of economic development, SRP may, in its sole discretion, reduce the Minimum Billing Demand, considering expected job creation and other SRP economic development criteria.
- C. If the customer requests that, to expedite service to the account, SRP procure or develop load-serving resources at a cost, or in a timeframe, that SRP would not otherwise procure or develop such resources for SRP's needs, and SRP agrees (in its sole discretion) to accommodate the request, SRP will require the customer's written agreement to reimburse SRP for the costs incurred in developing or procuring the resource(s) and associated infrastructure, to the extent deemed necessary by SRP to ensure no adverse economic impact on other SRP customers.
- D. SRP will determine the maximum load for any New Large Load Account based on customer forecasts. SRP will have no obligation to serve load in excess of the maximum load.
- E. At SRP's request, the customer shall sign SRP's then-current form of Agreement for Electric Service, having a minimum term as set forth therein and providing other conditions applicable to service as determined by SRP based on SRP system conditions, customer load characteristics, and other factors. For New Large Load Accounts, the Agreement for Electric Service will specify, among other things, the Minimum Billing Demand, maximum load, and customer load forecasting requirements. For purposes of determining or adjusting Minimum Billing Demand or maximum load, the Agreement for Electric Service will provide the methodology to be used by SRP should the customer fail to provide a forecast as and when required.
- F. Metering is at one point and such that kW and kilowatt-hours (kWh) or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- F.G. If service is metered at the high side of the transformer, SRP will apply a loss adjustment, reasonably determined by SRP, such that the customer is billed as if service were metered at the low side.
- G.H. Customers must pay a monthly Facilities Charge as set forth in the Facilities Rider.

The Per kWh Charges were revised as follows:

Per kWh Charges

Summer	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$ 0.0160 <u>0162</u>	\$ 0.0062 <u>0063</u>	\$ 0.0007 <u>0010</u>
Fuel and Purchased Power Adjustment	\$ 0.0555 <u>0553</u>	\$ 0.0448 <u>0447</u>	\$ 0.0388 <u>0385</u>
Total	\$0.0749	\$0.0544	\$0.0429

Summer Peak	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$ 0.0725 <u>0727</u>	\$ 0.0193 <u>0194</u>	\$ 0.0118 <u>0121</u>
Fuel and Purchased Power Adjustment	\$ 0.0555 <u>0553</u>	\$ 0.0448 <u>0447</u>	\$ 0.0388 <u>0385</u>
Total	\$0.1314	\$0.0675	\$0.0540

Per kWh Charges

Winter	On-Peak kWh	Shoulder- Peak kWh	Off-Peak kWh
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
System Benefits	\$0.0034	\$0.0034	\$0.0034
Generation	\$ 0.0062 <u>0064</u>	\$ 0.0081 <u>0069</u>	\$ 0.0023 <u>0026</u>
Fuel and Purchased Power Adjustment	\$ 0.0555 <u>0553</u>	\$ 0.0448 <u>0447</u>	\$ 0.0388 <u>0385</u>
Total	\$0.0651	\$0.0563 <u>0550</u>	\$0.0445

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Standby Electric Service Rider for Power Production Facilities

Changes:

The E-61 Price Plan Standby Charges were revised as follows:

Winter	Daily On-Peak Max kW
Transmission	\$0.00
Generation	\$0.612
Total	\$0.612

The E-63 Price Plan Standby Charges were revised as follows:

Winter	Daily On-Peak Max kW
Transmission	\$0.02
Generation	\$0.634
Total	\$0.656

The E-65 and E-66 Price Plans Standby Charges were revised as follows:

Winter	Daily On-Peak Max kW
Transmission	\$0.03
Generation	\$0.556
Total	\$0.589

The E-67 Price Plan Standby Charges were revised as follows:

Winter	Daily On-Peak Max kW
Transmission	\$0.08
Ancillary 3-6*	\$0.03
Generation	\$0.512
Total	\$0.623